

BURCKHARDT COMPRESSION HOLDING AG RESULTS FY 2018

Winterthur, May 28, 2019

Compressors for a Lifetime™

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- Corporate Overview
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ABOUT BURCKHARDT COMPRESSION



About Burckhardt Compression

- Burckhardt Compression is
 - the worldwide market leader in the field of reciprocating compressor systems
 - the only manufacturer and service provider that covers a full range of reciprocating compressor technologies and services
- Optimized solutions for our customers reciprocating compressor systems
- Customized compressor systems for
 - Upstream Oil & Gas
 - Gas Transport & Storage
 - Refinery
 - Petrochemical, Chemical Industry
 - Industrial Gas sectors





About Burckhardt Compression

- Founded
- Division of Sulzer Corporation
- Management buyout
- Shareholders

- Headcount (FTEs worldwide)
- Sales FY 2018

1844

1969 – 2002

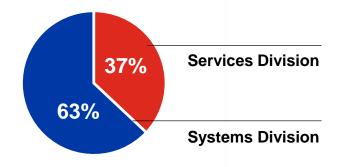
2002

Public listed company SIX (BCHN) since IPO in 2006

- Approx. 4'000 shareholders
- Market cap CHF 0.9 bn (31.3.2019)

2'346 (FY 2017: 2'214)

CHF 599 mn (FY 2017: 595 mn)





About Burckhardt Compression



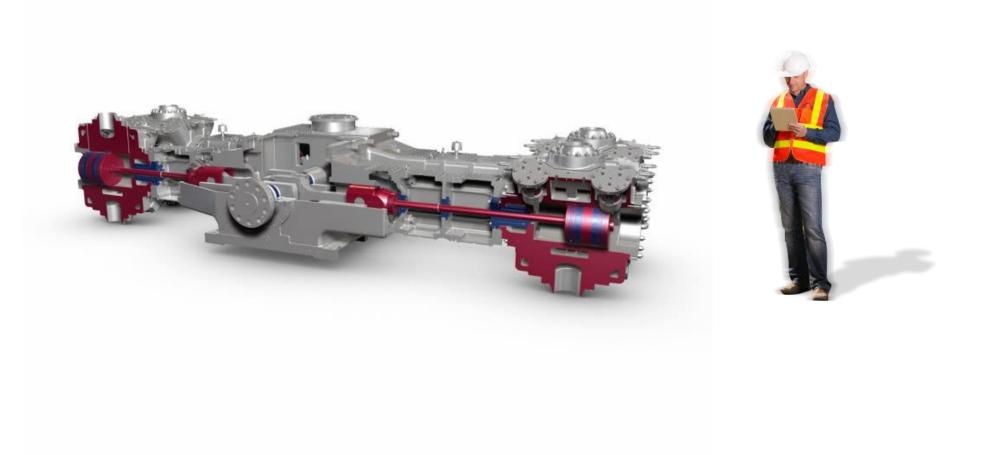


Market Segments





Reciprocating Compressor (Crosshead Design)





CORPORATE OVERVIEW



Financial Summary

	Systems	Division	Services	Division	Oth	er ¹⁾	Tot	tal
in CHF mn	2018	2017	2018	2017	2018	2017	2018	2017
Sales	375.4	384.4	223.9	210.2			599.3	594.6
Cost of goods sold	-344.9	-357.2	-118.7	-112.3			-463.6	-469.5
Gross profit	30.5	27.2	105.2	97.9			135.7	125.1
Gross profit as % sales	8.1%	7.1%	47.0%	46.6%			22.6%	21.0%
Operating income	-8.7	-9.0	58.2	54.4	-5.0	-3.7	44.5	41.7
Operating income as % sales	-2.3%	-2.3%	26.0%	25.9%			7.4%	7.0%

¹⁾ Includes corporate center, real estate company and expenses for strategic projects



Highlights

- High order intake in both divisions
- Maintained leading market position in the petrochemical business in China
- Positive market development in the US
- Further success in all cost reduction projects in the Systems Division
- Overall performance Services Division
 - Further success in OBC and engineering
- Inauguration of service centers in the Nordics, Slovakia, Thailand and Saudi Arabia
- Solid performance of SYCC in China





Set Backs

- Profitability in the Systems Division still under pressure due to:
 - Substantial additional costs in the LNGM business
 - Underutilized production capacity mainly in Switzerland (first quarter 2018) and to a smaller extent also in the US
- LPGM business at historic low
- Arkos recovery slower than expected





REVIEW SYSTEMS DIVISION



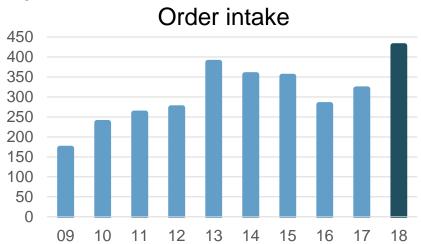
Systems Division Financials

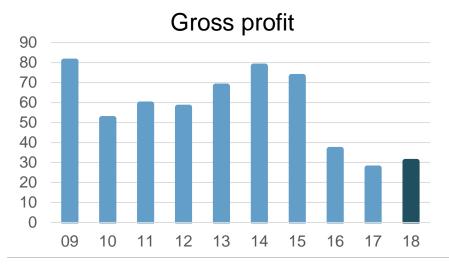
in CHF mn	2018	2017	Change 2017/2018
Order intake	428.0	319.8	+33.8%
Sales	375.4	384.4	-2.3%
Gross profit	30.5	27.2	+12.1%
In % of sales	8.1%	7.1%	
EBIT	-8.7	-9.0	
In % of sales	-2.3%	-2.3%	
Headcount (FTEs)	1'506	1'425	+5.7%

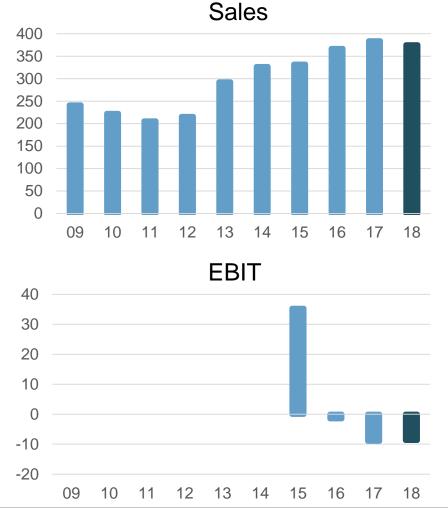


Systems Division Key Figures

in CHF mn

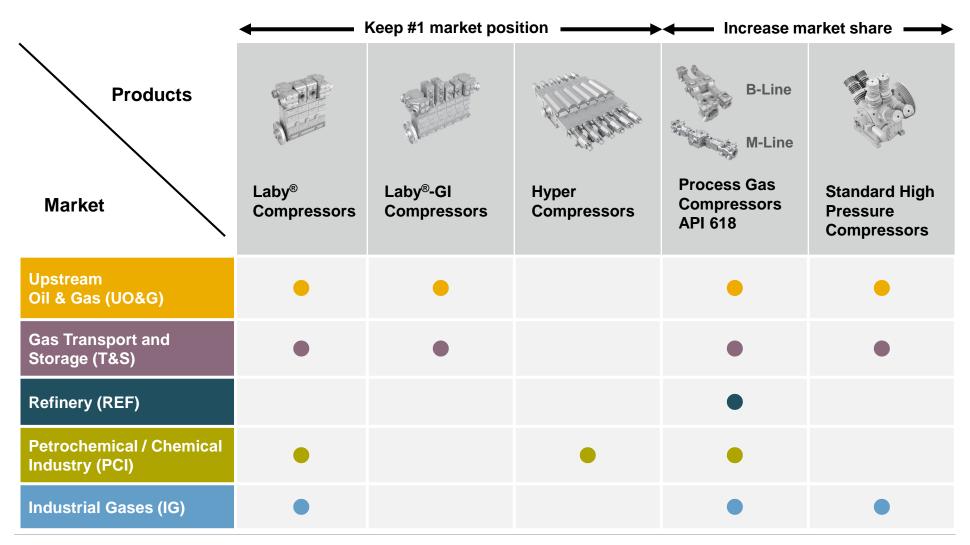








Systems Division Products and Market Strategy





Systems Division Upstream Oil & Gas

Market drivers & trends	 US political support for domestic gas production Productivity improvements in Enhanced Oil Recovery Changing energy mix leads to a globally increasing demand for gas
	 Only segment that is directly affected by the oil price
	 Growth of middle-class in emerging countries driving the need for natural gas-based products
Highlights FY18	 Received order for seal gas compressors from Kuwait
Expected market development	 Further development of the onshore business since production costs have been significantly reduced
	Once production costs will be further reduced:
	 Development of not easy reachable oil and gas fields
	Growing enhanced oil recovery



Systems Division Gas Transport and Storage

Market drivers	 Changing global energy mix towards gas
& trends	 Importance of natural gas as a clean and inexpensive source of energy
	 Feedstock for the Petrochemical industry changing to low-cost LPG/LEG (e.g. in the US)
	 Gas is found in areas where it is not used
Highlights FY 18	 Received several orders for LPG (delivery 2019 – 2021) and LNGM fuel gas
	 Received orders for different boil-off gas (BOG) applications, LNG terminals and bio gas applications
Expected market development	 Further development of LNG as a fuel in the marine business
	 Slow recovery of LPGM business
	Positive development for LNG receiving terminals



Systems Division Refinery

Market drivers & trends	 Older/less efficient technologies trigger new equipment or replacement of existing
	 Growing demand for clean fuels due to environmental regulations (Euro V & VI)
	 Flexibility to process different crude oil qualities
	 Strategic importance of refining capacity for independent supply
	 Oil producing countries capturing a greater share of value creation across the process chain
Highlights FY18	 Received orders from China, India, Kuwait, Oman, Russia and USA
Expected market	 Continuation of current high market level worldwide
development	 Growing demand for refined products in Emerging Countries
	Investments to process different crude oil qualities



Systems Division Petrochemical / Chemical Industry

Market drivers & trends	 Annual ~2% demand growth for plastics based on increased world population & middle class growth in India and China
	 Shift of production to countries with low feed stock price (e.g. US)
	 Older technologies/less efficient plants will be replaced by state-of-the-art facilities which are more profitable
Highlights FY18	 Received several orders for polypropylene, polyethylene and other applications: Canada, China, India, South Korea, Russia, Thailand, Vietnam and USA
Expected market development	 Further demand for petrochemical products (in China, Middle East and USA)
	 Continuous growing polyolefin demand in Emerging Countries
	FY 2018



Systems Division Industrial Gases

Market drivers & trends	 World population growth leads to increasing demand for industrial gases (e.g. medical, food & beverage, fertilizers (CO₂), inert gas)
	 Hydrogen to be used as fuel (busses, cars, trains, fuel cell power plants)
	 Pressure to reduce CO₂ leads to commercial applications for CO₂
Highlights FY18	 Received various orders from Canada, China, India, Italy, Philippines and Singapore
	 Sold first diaphragm compressor for H₂ fuel in China
Expected market	• Further market activities in all areas in line with GDP
development	 Further potential for O₂, H₂, CO, CO₂ and high pressure O₂ and Air
	 Large potential for hydrogen in mobility applications



Hydrogen for Fuel Cells requires Oil-Free High-Pressure Solutions

- Oil-free, high-pressure compression to meet highest hydrogen purity for fuel cell operation
 - Process gas compressors
 - Compressors for pressures up to 450 bar
 - Low operating cost due to extensive experience with dry running materials
 - Diaphragm compressors
 - Compressors for pressures up to 900 bar





REVIEW SERVICES DIVISION



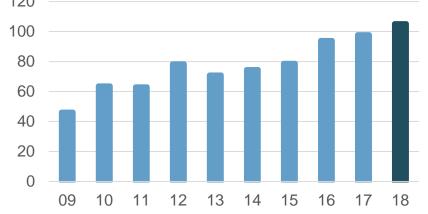
Services Division Financials

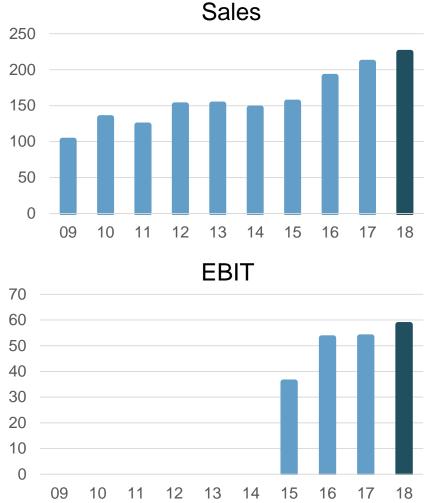
in CHF mn	2018	2017	Change 2017/2018
Order intake	230.7	205.4	+12.3%
Sales	223.9	210.2	+6.5%
Gross profit	105.2	97.9	+7.5%
In % of sales	47.0%	46.6%	
EBIT	58.2	54.4	+7.0%
In % of sales	26.0%	25.9%	
Headcount (FTEs)	830	778	+6.7%



Services Division Key Figures









Services Division Business Overview

Market drivers & trends	 High worldwide population of reciprocating compressors (~72'000 units with a market size of about CHF 2.7 bn)
	Increasing BC & SYCC compressor population
	 Increasing mean time between overhaul (MTBO) and reduction of operating costs
	 Age of some production plants → safety aspects
Highlights	 High activities in engineering
FY18	 Inauguration of new service centers
	 High activities for customer trainings in Winterthur and other service locations
Expected market development	 Growing demand for high quality services and components to increase MTBO
	 Safety issues in aging plants call for new investments



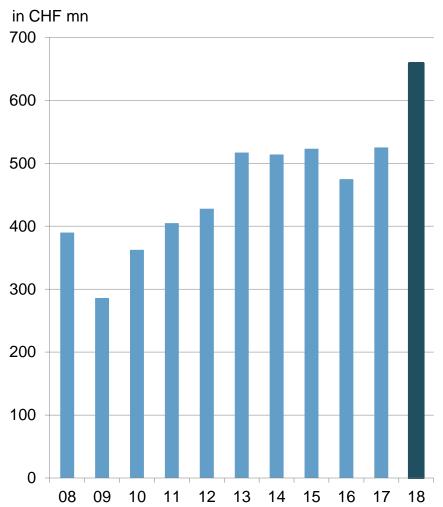
FINANCIALS



Order Intake



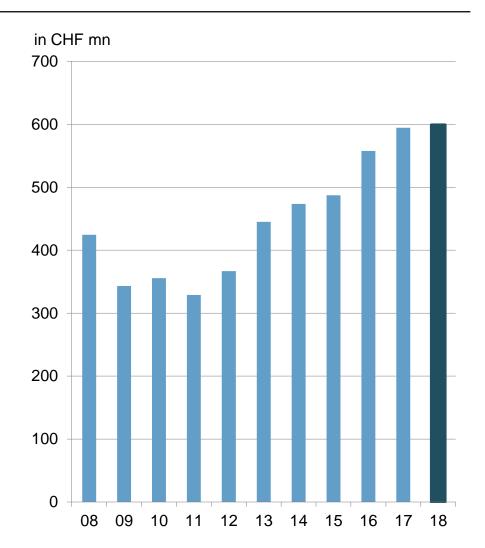
- +25.6% excluding currency translation effects
- Systems Division: +33.8% to CHF 428.0 mn
 - Orders mainly from Petrochemical, Gas Transport & Storage and Refinery
- Services Division: +12.3% to CHF 230.7 mn
 - Strong increase in engineering
 - Spare parts orders above prior year
 - More than 20% OBC business





Sales

- Sales increase overall by 0.8% to CHF 599.3 mn
 - +0.9% excluding currency translation effects
- Systems Division: -2.3% to CHF 375.4 mn
 - High wave of invoicing towards the end of the fiscal year
- Services Division: +6.5% to CHF 223.9 mn
 - Growth in all areas including OBC business





Sales and Gross Margin by Division

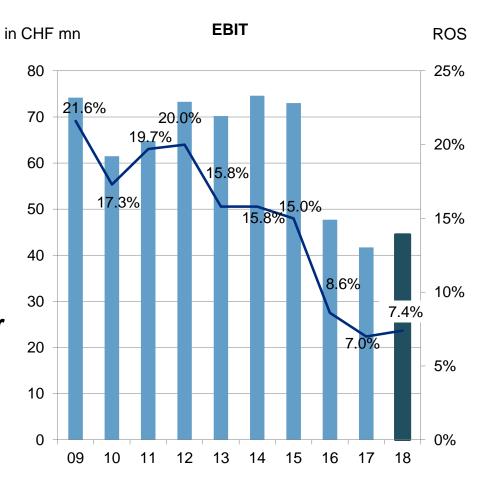
In CHF mn		FY 2016		FY2017		FY2018	
Systems Division	GSP GP	367.2 36.5	9.9%	384.4 27.2	7.1%	375.4 30.5	8.1%
Services Division	GSP GP	190.5 94.0	49.4%	210.2 97.9	46.6%	223.9 105.2	47.0%
Total	GSP GP	557.7 130.5	23.4%	594.6 125.1	21.0%	599.3 135.7	22.6%

- Gross margin in Systems Division CHF 3.3 mn above prior year
 - Strong improvements at SYCC in China
 - Substantial additional costs for LNGM business
 - Partially under-utilized production capacity in some locations
- Gross profit in Services Division CHF 7.3 mn above prior year
 - Slightly higher gross margin thanks to favorable product mix



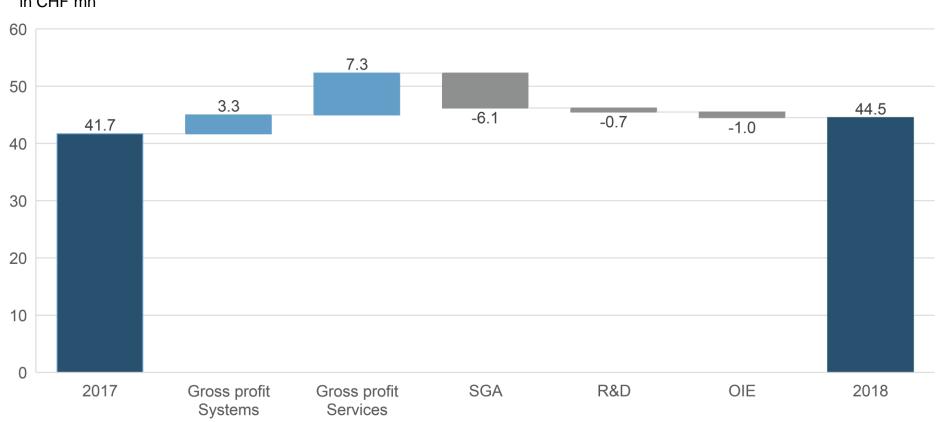
SGA and EBIT

- SGA amounting to 14.4% of sales (prior year: 13.5%)
 - Total SGA CHF 86.5 mn, prior year: CHF 80.5 mn
 - Additional costs to support growth of Services business
 - One off consulting fees
- R&D expenses at CHF 8.7 mn, prior year: CHF 8.0 mn
- EBIT increased to CHF 44.5 mn (prior year CHF 41.7 mn); EBIT margin of 7.4% (prior year 7.0%)
 - Slight improvement of EBIT Systems Division
 - Solid EBIT performance from the Services Division





EBIT Development FY 2017 to FY 2018

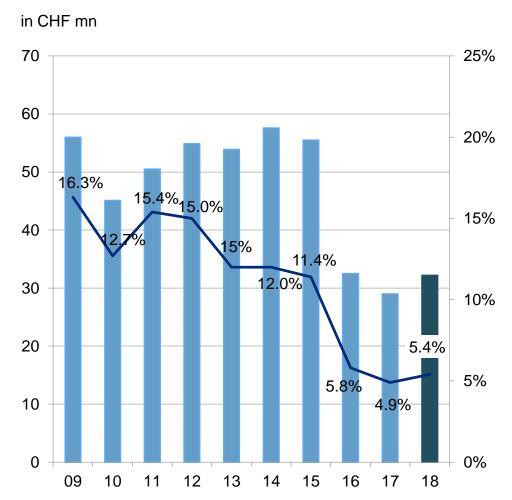


in CHF mn



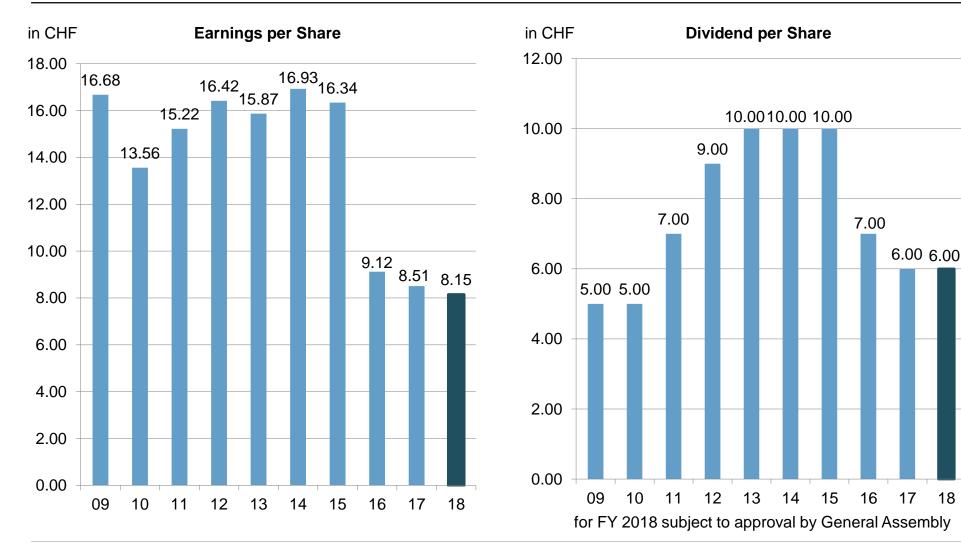
Net Income

- Net income CHF 3.2 mn or 10.9% above prior year
 - CHF -1.2 mn share of results Arkos Field Services (40% ownership)
 - Financial expense CHF -2.2 mn (prior year CHF -1.9 mn)
- Tax rate of 21.6% (prior year 23.5%)
 - More favorable mix of local tax rates
- Earnings per share slightly lower because of higher contribution of SYCC to the net income





Earnings and Dividend per Share





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Balance Sheet Positions

- Increase of balance sheet total by 6.4%
- Solid equity ratio of 40.7%, slightly below to prior year (42.0%)
- Balance between advance payments from customers and work in progress plus advance payments to suppliers at CHF -39.2 mn (prior year CHF -42.4 mn)

In CHF mn	FY 2016	FY 2017	FY 2018
Property, Plant & Equipment	200.4	193.2	191.2
Inventories - Thereof WIP - Thereof Adv. Payments to Suppliers	250.2 171.4 35.3		222.0 139.6 28.9
Trade Receivables	209.8	227.7	261.1
Trade Payables	60.0	65.3	86.7
Adv. Payments from Customers	164.7	120.6	129.2
Shareholders Equity in % of Total Balance Sheet	39%	42%	41%



Cash Flow and Net Financial Position

- Improved net financial position CHF +12.7 mn
 - Slightly lower cash flow from operating activities
 - Dividend payment of CHF
 6.00/share for FY 2017 (reported under financing activities)
 - Slightly decreased borrowings due to partial repayment of mortgage and bank loans

In CHF mn	FY 2016	FY 2017	FY 2018
Cash Initial Balance	125.3	74.9	75.1
Cash Flow from Operating Activities	46.0	44.4	41.8
Cash Flow from Investing Activities	-146.8	-17.2	-7.8
Cash Flow from Financing Activities	50.9	-28.2	-25.1
Currency Translation Differencies	-0.5	1.2	-1.0
Cash Position	74.9	75.1	83.0
Borrowings	-142.1	-137.2	-132.4
Net Financial Position	-67.2	-62.1	-49.4



Shenyang Yuanda Compressor Co. (SYCC) Results FY 2018

- Sales above expectations despite continuous challenging market environment in China
- Strong recovery in EBIT
 - Fast reaction in FY 2018 to the sharp material price increase from FY 2017
- Contribution of SYCC to BC net income: 6.8 mn (60% BC ownership in SYCC)

in mn CHF	FY 2017	FY 2018
Sales	110.8	127.2
Gross Profit	7.9 ¹⁾	21.6 ²⁾
in % of Sales	7.1%	16.9%
EBIT	0.3	13.8
in % of Sales	0.2%	10.8%
Net Income	0.5	11.4
in % of Sales	0.5%	9.0%

Depreciation of inventory step-up / PPA deducted from above gross profit:

1) CHF -5.6 mn 2) CHF -0.5 mn



Arkos Field Service Results FY 2018

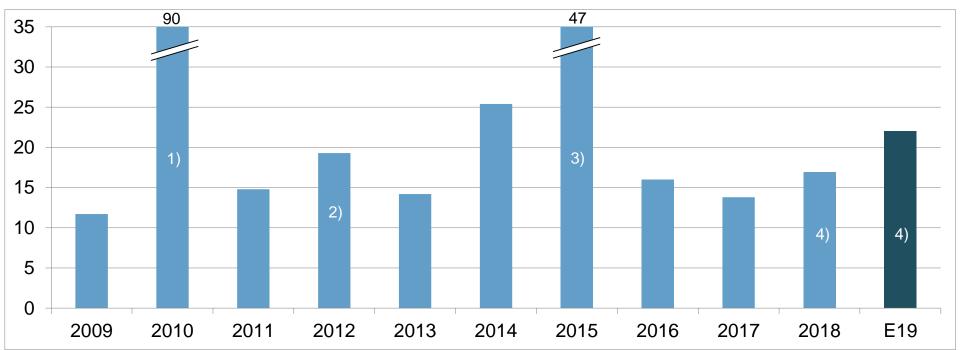
- Total net income CHF -3.0 mn (including CHF 3.4 mn depreciation and amortization) thereof BC share of results of associates (40%): CHF -1.2 mn (previous year: CHF -1.9 mn)
- Slow recovery of US upstream market (Arkos' original business)





Capital Investments (Additions to fixed Assets)





- 1) Including purchase of real estate in the amount of CHF 77.0 mn
- 2) Including CHF 5.8 mn investments in real estate (construction of a new building of Prognost in Germany and several modifications to the factory in Winterthur)
- 3) Including assembly sites USA, South Korea and building expansion in Winterthur as well as early replacement of machining tools in Winterthur and globalization of IT infrastructure
- 4) Excluding relocation SYCC in China



GUIDANCE & GROWTH AREAS



Guidance Financial Targets

	Guidance FY 2019
Order Intake	FY 2019 ≥ FY 2018
Sales	CHF 600 mn – CHF 640 mn
EBIT Margin	FY 2019 slightly above FY 2018 2 nd semester FY 2019 higher than 1 st semester FY 2019
Dividend Policy	Payout ratio between 50 – 70% of net profit



Growth Areas

Organic growth

Systems Division:

- Capitalize on recent geographical expansions and acquisitions
- Refinery business

Services Division:

- Grow in all business areas
- Further selective geographical expansion

Acquisitions

Services Division:

• Add-on acquisitions (focus OBC business)

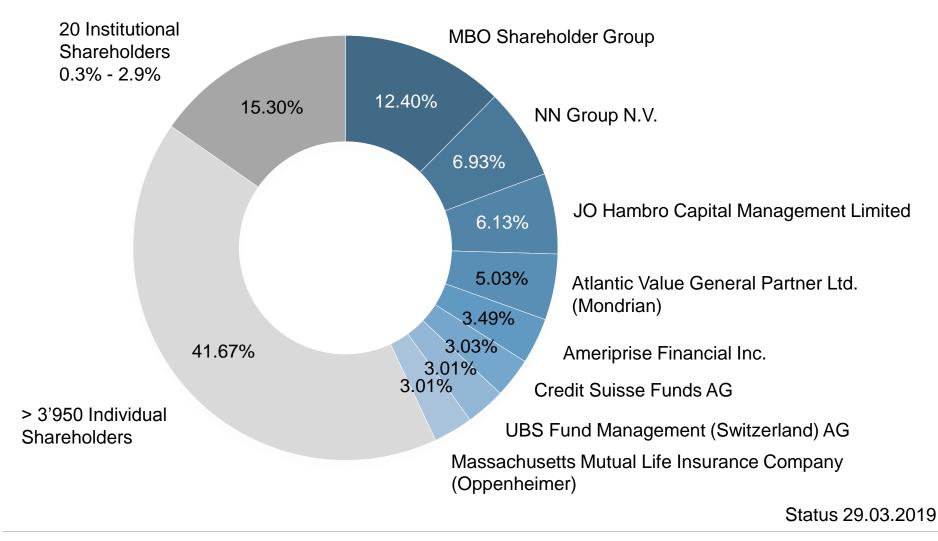




SHAREHOLDERS



Burckhardt Compression Shareholder Structure



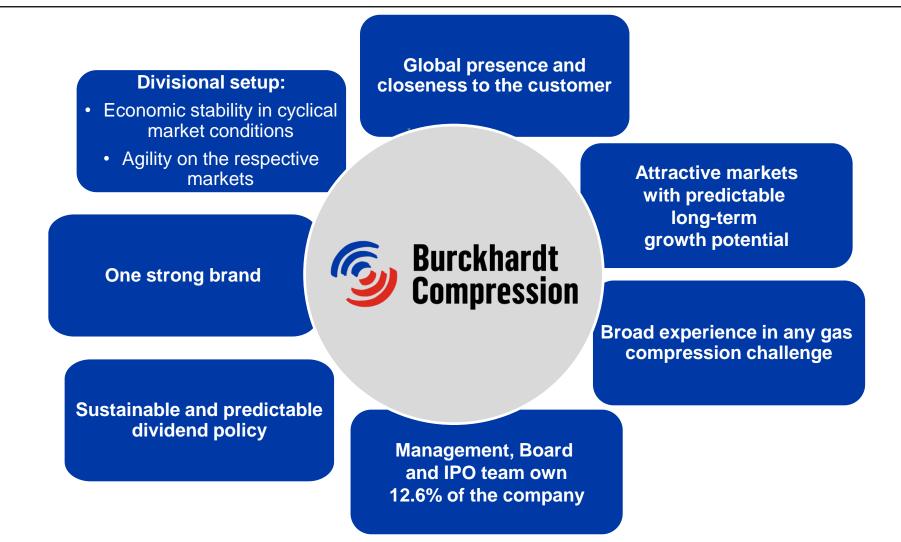


Performance of BCHN Share Compared to the SPI Index





Seven Good Reasons to Invest in Burckhardt Compression





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